

Aug 99 Aug 99 • Captain • Aug 99 P/3/70

FILE NOTATIONS

Entered in NID File

Location Map Filed

Card Indexed

Checked by Chief

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

TELEPHONE (801) 521-3500

July 6, 1970

State of Utah
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

Skyline Oil Company is the owner of United States Oil and Gas Lease U-9147 and is planning to drill a well on the leased premises to test for oil and gas at a location in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 8, T. 19 S., R. 14 E., S. L. M., Emery County, State of Utah, 1,365 feet from the South line and 1,296 feet from the West line of Section 8.

Rule C-3 of the Utah State Oil & Gas Rules and Regulations requires that no well be drilled less than 500' from the boundary of any legal subdivision without an exception being granted. The proposed location is approximately 24 feet from the East boundary line and 45 feet north of the South boundary line of the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 8, but is necessary because of the accessibility problems due to topography. Therefore, Skyline Oil Company, lessee, requests a topographical exception be granted to said Rule C-3 to allow the well to be drilled in the above-described location.

We hereby stipulate that Skyline Oil Company is the oil and gas Lessee of record of all the lands within a 660 feet radius of the above-described well location, all such lands being within United States Oil and Gas Lease No. U-9147.

Please give our request your immediate attention as we wish to commence the drilling of this well as soon as possible.

Very truly yours,

SKYLINE OIL COMPANY



Reed G. Spjut
Vice President

SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

TELEPHONE (801) 521-3500

REED G. SPJUT
VICE PRESIDENT

July 7, 1970

State of Utah
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

Re Skyline-Federal #8-1 Woodside, NW $\frac{1}{4}$ SW $\frac{1}{4}$,
Sec. 8, T. 19 S., R. 14 E., Emery County, Utah

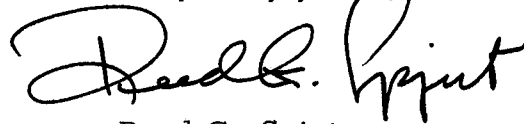
Gentlemen:

Enclosed herewith are two copies each of our Application for Permit to Drill, with survey plats attached thereto, (which we are filing today with the U. S. G. S.), and our request for a topographical exception under Rule C-3 of the Utah Oil & Gas Conservation Commission General Rules and Regulations for the off-pattern location of the well.

The area in which we are locating the well is very rugged with a preponderance of bare rock ledges and slick rock dip slopes. The location as staked was the best location we could work out for the area.

We plan to commence drilling this well around July 10th and therefore would appreciate your immediate consideration and approval.

Very truly yours,



Reed G. Spjut
Vice President

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

WILDCAT

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR

418 ATLAS BUILDING - SALT LAKE CITY, UTAH 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1365 feet from S. Line & 1296 feet from W. Line

Sec. 8, T. 19 S., R. 14 E., S.L.B. & M. ✓

At proposed prod. zone

SAME

SE NW 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.

U-9147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. SKYLINE -

FEDERAL #8-1 WOODSIDE

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREASec. 8, T. 19 S.,
R. 14 E.

12. COUNTY OR PARISH

Emery

13. STATE

UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1296 feet

16. NO. OF ACRES IN LEASE

1,746.02

17. NO. OF ACRES ASSIGNED

TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N.A.

19. PROPOSED DEPTH

6,200 feet

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grd. Line El. 5033 feet

22. APPROX. DATE WORK WILL START*

July 10, 1970

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4" ✓	32.75 ✓	600' ✓	Cement to surface ✓
8-3/4"	5 1/2" ✓	15.5#	T.P.	500' above pay ✓

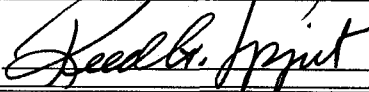
We propose to drill this well with rotary tools to test the Hermosa formation of Pennsylvanian age to a depth of 6200'. 10-3/4" surface casing will be set to 600' and cemented to surface. Double ram hydraulic 10" A.P.I. Series 900 Blowout Preventer will be used while drilling below surface casing.

Well will be drilled and tested using good oil field practice. Skyline Oil Company is the leasee of record and has a state-wide drilling bond with Great American Insurance Co., Bond #8209469 ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Vice President

DATE

July 6, 1970

(This space for Federal or State office use)

PERMIT NO.

43-015-35008

APPROVAL DATE

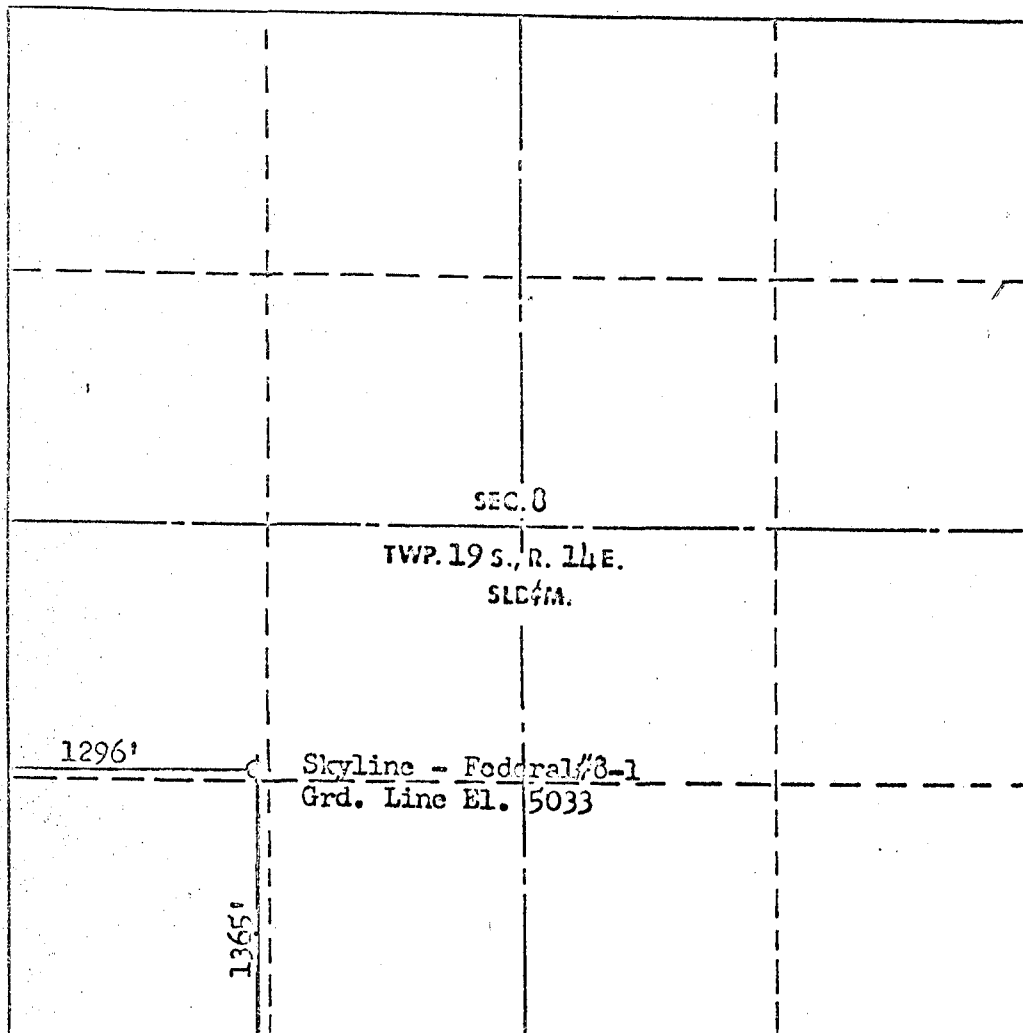
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

SKYLINE -- FEDERAL # 8-1 WOODSIDE

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1365 ft. from the South line and 1296 ft. from the West line of Section 8, T. 19 S., R. 14 E., SLE&M.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE July 3, 1970

George H. Newell
GEORGE H. NEWELL

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Skyline Federal 8-1 Woodside
Operator Skyline Oil Company Address 418 Atlas Building Phone 521-3500
Salt Lake City, Utah
P. O. Box 2847
Contractor Loffland Drilling Company Address Tulsa, Oklahoma Phone _____
Location NW 1/4 SW 1/4 Sec. 8 T. 19 N R. 14 E Emery County, Utah
S W
Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From	To	Flow Rate or Head	Fresh or Salty
1. <u>This well was drilled from surface to total depth with drilling mud and there was</u>			
<u>X. no indication of water entry into the hole during the drilling operations.</u>			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

July 7, 1970

Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah 84101

Re: Skyline-Federal Woodside #8-1
Sec. 8, T. 19 S, R. 14 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-015-30008.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN (Other instructions on reverse side) DATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Skyline Federal
#8-1 Woodside

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 8, T. 19 S., R.
14 E., S. L. B. & M.

12. COUNTY OR PARISH 13. STATE

Emery

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Wildcat

2. NAME OF OPERATOR

Skyline Oil Company

3. ADDRESS OF OPERATOR

418 Atlas Building, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1365'/S. Line, 1296'/W. Line

Section 8, T. 19 S., R. 14 E., S. L. B. & M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5046 K. B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Running Casing

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 15 joints 10-3/4" 32.75# h-40 surface casing at 506' K. B. w/310
sx cement. Circulated to surface plus 10 bbls. Plug down @ 3:15 p.m.
7-18-70.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE 7-30-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Form approved.
Budget Bureau No. 42-R356.5.

16-25786-2 U. S. GOVERNMENT PRINTING OFFICE

SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

TELEPHONE (801) 521-3500

REED G. SPJUT
VICE PRESIDENT

August 4, 1970

State of Utah
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is one copy each of Sundry Notices and Reports on Wells and Lessee's Monthly Report of Operations which we have filed with the U. S. G. S. District Engineer this date.

Very truly yours,



Reed G. Spjut
Vice President

Enclosures

8/29/70

PL

Graham Campbell
Skyline - Woodside Dome #1-8

- Museum
- (1) 25 ft top of Coconino (3990) Navajo, Kaibito, Winget
 - (2) 25 ft " Navajo (1660) - San Rafael Swamp
 - (3) 25 ft bore $\frac{1}{2}$ in $\frac{1}{2}$ of surface ≈ 517 TB $10\frac{3}{4}$
 - (4) 10 ft in surface/maker/mud between all plugs

No lost circulation

Daly. 6460 Pennsylvania Test

T. D. ≈ 6600 through Desert Creek 200' below
Top of Penn. salt
no other SS beds.

↓ Kernoma down no ϕ
(Coconino)

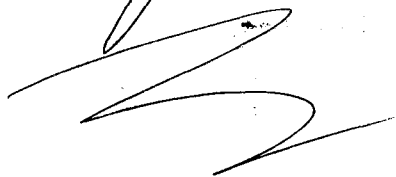
Recommended

Extra Plug (5) Base of Coconino (Base of Carbonates) - top of Pennsylvania?
25 ft ≈ 4600

PMB

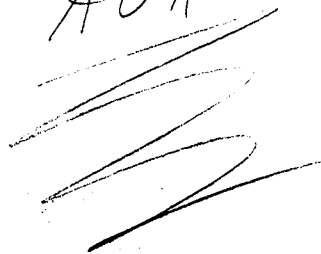
I promised to check with U.S.G.S.

Monday Morning



Called Rudy Gair
8/31/70

AOK



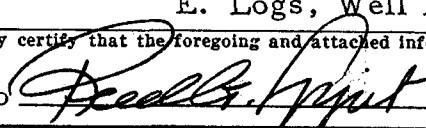
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">U-9147</div>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P & A</u>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <div style="text-align: center;">SKYLINE OIL COMPANY</div>										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <div style="text-align: center;">418 Atlas Building, S. L. C., Utah 84101</div>										8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1296' WL, 1365' SL (CSW) Sec. 8 At top prod. interval reported below T. 19 S., R. 14 E., S. L. M. At total depth										9. WELL NO. <div style="text-align: center;">Federal 8-1</div>	
										10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Wildcat</div>	
										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <div style="text-align: center;">Sec. 8, T. 19 S., R. 14 E. S. L. M.</div>	
14. PERMIT NO. _____ DATE ISSUED _____										12. COUNTY OR PARISH <div style="text-align: center;">Emery</div>	
										13. STATE <div style="text-align: center;">Utah</div>	
15. DATE SPURRED <div style="text-align: center;">7/14/70</div>		16. DATE T.D. REACHED <div style="text-align: center;">8/30/70</div>		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <div style="text-align: center;">5044' KB</div>		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <div style="text-align: center;">6528'</div>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <div style="text-align: center;">→ 0-6528'</div>		ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE <div style="text-align: center;">No</div>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <div style="text-align: center;">Dual Induction/Laterlog - Neutron Porosity Log - Density Log</div>										27. WAS WELL CORED <div style="text-align: center;">No</div>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		32.75		517 KB		13-3/4"		310 sks, 2% Gel, 3% CaCl		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <div style="text-align: center;">E. Logs, Well Log</div>											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED								TITLE		DATE	
								Vice President		9/9/70	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY, AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1	5807'	5841'	IH: 2912# IF: 32# ISI: 70# IO: 5" ISI: 30" IO: 210" FSI: 90" Rec. 30' SGCM TSTM	BUCKHORN CCL.	Surf.	
DST #2	6130'	6148'	Opened with gd blo - gd blo throughout GTS in 125" (FLAMMABLE) IO: 5" Good bbw imm. ISI: 30" IO: 120" strong blo imm. - decr to weak in 10" conf. thruout test FSI: 90" BHT: 127° IH: 3019 # IF: 15-15 # ISI: 1526 # Rec. 70' MUD	NAVAJO CHINLE SHINARUMP SINBAD KAIBAB WHITE RIM PERM. CARB.	1640 2560 2795 3550 3875 3980 4530	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BUCKHORN CCL.	Surf.	
NAVAJO	1640	
CHINLE	2560	
SHINARUMP	2795	
SINBAD	3550	
KAIBAB	3875	
WHITE RIM	3980	
PERM. CARB.	4530	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal 8-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T. 19 S., R. 14 E.

S. L. M.

12. COUNTY OR PARISH 13. STATE

Emery

Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR

418 Atlas Building, S. L. C., Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1296' WL, 1365' SL (CSW) Sec. 8, T. 19 S., R. 14 E.
S. L. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5044' K. B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned as follows:

Cement Plugs:

4375-4425 25 sx
3975-4025 25 sx
1625-1675 25 sx
500-540 25 sx
Surface 10 sx

Dry hole marker set at surface.

P & A 8-31-70

Verbal approval for plugging received from Mr. Paul Burchell, Utah State Oil and Gas Commission. 8-30-70

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE 9-17-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PS
PMB

SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

TELEPHONE (801) 521-3500

REED G. SPJUT
VICE PRESIDENT

September 22, 1970

State of Utah
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

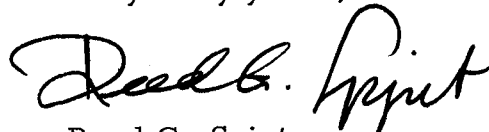
Re Skyline Federal #8-1 Woodside Well,
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 8, T. 19 S., R. 14 E.,
Emery County, Utah

Gentlemen:

Enclosed herewith is one copy each of sundry notices and reports on wells, giving the plugging and abandoning information and the Well Completion Report and Log covering the above-captioned well.

Also enclosed, in quadruplicate, is Report of Water Encountered During Drilling for the above-captioned well.

Very truly yours,



Reed G. Spjut
Vice President

Enclosures